

Tariff Sheet No. 1 page 1

| General Service - Nondemand  Single phase access charge per month Single phase energy charge per kWh | \$21.00<br>\$0.134725 | ALL RATE CODES THA   |
|--|-----------------------|--|
| Single phase access charge per month   |                       | WELLOW CO. 101-101-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1   |
|  |                       | WELLOW CO. 101-101-101-101-101-101-101-101-101-101   |
| olligic phase chargy charge per kwii   | φοι13 1723            | END WITH "1PH"   |
| i i  |                       | OR "1PHN"  |
|  |                       |  |
|  |                       | in a contract to the   |
| Three phase access charge per month  | \$42.00               | ALL RATE CODES THA   |
| Three phase energy charge per kWh  | \$0.128346            | END WITH "3PH"   |
|  |                       | OR "3PHN"  |
|  |                       |  |
| General Service - Demand   |                       |  |
| Single phase access charge per month   | \$31.50               | ALL RATE CODES THA   |
| Single phase energy charge per kWh   | \$0.065375            | END WITH "1PHD"  |
| Single phase demand charge per kW  | \$17.00               | or "1PHDN"   |
|  |                       |  |
| <u>Three Phase - Demand</u>  |                       | 50   |
| Three phase access charge per month  | \$47.25               | ALL RATE CODES THA   |
| Three phase energy chargeper kWh   | \$0.070926            | END WITH "3PHD"  |
| Three phase demand charge per kW   | \$17.00               | OR, "3PHDN"  |
| P.S.H.L. and Flasher Lights  |                       | μ = 8,<br>μ² : " = 10 m  |
| All sizesper month   | \$7.51                | PSHL   |
|  |                       |  |
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Tariff Sheet No. 1 page 2

# **RATE TARIFF SUMMARY (continued)**

|   |  | Rates  | Company Rate Codes   |
|---|--|--|--|
| <u>Outdoor Lighting</u>   |  |  | OL   |
| Level I   |  |  |  |
| 100 watt MV or HPS  | per month  | \$9.75   |  |
| 150 watt MV or HPS  | per month  | \$13.11  |  |
| 250 watt MV or HPS  | per month  | \$17.52  |  |
| 400 watt MV or HPS  |  | \$25.18  |  |
| 200 watt Incandescent   |  | \$7.65   |  |
| LED <40 watts   |  | \$6.60   | 1  |
| LED 40 - 79.99 watts  |  | \$7.65   | 1  |
| LED 80 - 119.99 watts   |  | \$10.90  |  |
| LED 120 - 159.99 watts  |  | \$12.79  |  |
| LED >160 watts  | •  | \$19.30  |  |
| Level II  | permonen   | φ15,55   |  |
| 100 watt MV or HPS  | ner month  | \$10.20  |  |
| 150 watt MV or HPS  |  | \$13.38  |  |
| 250 watt MV or HPS  |  | \$17.48  |  |
| 400 watt MV or HPS  | •  | \$24.75  |  |
| 200 watt Incandescent   |  | \$7.26   |  |
| LED <40 watts   |  | \$7.24   |  |
| LED 40 - 79.99 watts  | ACTION BUILDINGS CONTROL OF THE PARTY OF THE |  |  |
|   |  | \$8.21   |  |
| LED 80 - 119.99 watts   |  | \$11.26  |  |
| LED 120 - 159.99 watts<br>LED >160 watts  |  | \$13.01<br>\$19.23   |  |
| LLD > 100 Watts   | per monen  | φ15125   |  |
|   |  |  |  |
| General Service - Time Of Use No  | <u>ndemand - Frozen</u>  |  |  |
| General Service - Time Of Use No<br>Single phase access charge  |  | \$23.63  | ALL RATE CODES THA   |
|   |  | The same of the sa | ALL RATE CODES THA<br>END WITH "1PHT"                                    |
| Single phase access charge  | per month  | The same of the sa |  |
| Single phase access charge<br>Single phase energy charge  | per month<br>per kWh   | \$23.63  |  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak  | per month<br>per kWh<br>per kWh  | \$23.63<br>\$0.278752  | AND THE PERSON NAMED IN CONTRACTOR OF THE PERSON                         |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman   | per month<br>per kWh<br>per kWh<br><b>d - Frozen</b>   | \$23.63<br>\$0.278752<br>\$0.088830  | END WITH "1PHT"  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge  | per month<br>per kWh<br>per kWh<br><u>d - Frozen</u><br>per month  | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50   | END WITH "1PHT"  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge   | per month<br>per kWh<br>per kWh<br><u>d - Frozen</u><br>per month  | \$23.63<br>\$0.278752<br>\$0.088830  | END WITH "1PHT"  ALL RATE CODES THA                                      |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge  | per month per kWh per kWh  d - Frozen per month per kWh  | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657   | END WITH "1PHT"  ALL RATE CODES THA                                      |
| Single phase access charge Single phase energy charge On-Peak Off-Peak  Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge On-Peak   | per month per kWh per kWh  d - Frozen per month per kWh  | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00  | END WITH "1PHT"  ALL RATE CODES THA                                      |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge  | per month per kWh per kWh  d - Frozen per month per kWh  | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657   | END WITH "1PHT"  ALL RATE CODES THA                                      |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge On-Peak Off-Peak   | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW  | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00  | END WITH "1PHT"  ALL RATE CODES THA END WITH "1PHDT"                     |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demand Three phase access charge  | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW per KW   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00  | ALL RATE CODES THA END WITH "1PHDT"  ALL RATE CODES THA                  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge On-Peak Off-Peak   | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW per KW   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00  | END WITH "1PHT"  ALL RATE CODES THA END WITH "1PHDT"                     |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase energy charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demand Three phase access charge  | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW per KW   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00  | ALL RATE CODES THA END WITH "1PHDT"  ALL RATE CODES THA                  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Deman Three phase access charge Three phase access charge Three phase access charge  | per month per kWh  d - Frozen per month per kWh per kWh per KW per KW d - Frozen per month per month   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00  | ALL RATE CODES THA END WITH "1PHDT"  ALL RATE CODES THA                  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demane Three phase access charge Three phase energy charge Three phase demand charge   | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW d - Frozen per month per kWh   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00<br>\$47.25<br>\$0.051163   | ALL RATE CODES THA END WITH "1PHDT"  ALL RATE CODES THA                  |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demane Three phase access charge Three phase access charge Three phase demand charge On-Peak On-Peak                                     | per month per kWh per kWh  d - Frozen per month per kWh per KW per KW d - Frozen per month per kWh   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00<br>\$47.25<br>\$0.051163<br>\$21.21  | ALL RATE CODES THA' END WITH "1PHDT"  ALL RATE CODES THA'                |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demane Three phase access charge Three phase demand charge On-Peak Off-Peak Off-Peak Three phase demand charge On-Peak Off-Peak Off-Peak | per month per kWh  d - Frozen per month per kWh per KW d - Frozen per month per kWh per kW   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00<br>\$47.25<br>\$0.051163<br>\$21.21  | ALL RATE CODES THATEND WITH "1PHDT"  ALL RATE CODES THATE                |
| Single phase access charge Single phase energy charge On-Peak Off-Peak Single Phase Time Of Use Deman Single phase access charge Single phase demand charge On-Peak Off-Peak Three Phase Time Of Use Demane Three phase access charge Three phase access charge Three phase demand charge On-Peak On-Peak                                     | per month per kWh  d - Frozen per month per kWh per KW d - Frozen per month per kWh per kW   | \$23.63<br>\$0.278752<br>\$0.088830<br>\$31.50<br>\$0.056657<br>\$20.00<br>\$6.00<br>\$47.25<br>\$0.051163<br>\$21.21  | ALL RATE CODES THATEND WITH "1PHDT"  ALL RATE CODES THATEND WITH "1PHDT" |



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## **RATE TARIFF SUMMARY (continued)**

|   | Rates         | Company Rate Code  |
|---|---------------|--|
|   | 1             |  |
| General Service - Time Of Use Nondemand - Frozen Three phase access chargeper month | \$42.00       | ALL RATE CODES THA   |
| Three phase energy charge   | \$42.00       | END WITH "3PHT"  |
| On-Peak per kWh   | \$0.207962    | LIND WITH SITH   |
| Off-Peakper kWh   | \$0.061450    | ,                      |
|   |               | × × <sub>h</sub> , r <sub>j</sub> ,                          |
|   | 7             | and the second second  |
| AMI Meter Opt Out Tariff  |               | 1 3 13   |
| All non-AMI metersper month   | \$25.00       | NA   |
|   |               |  |
| Qualifying Facilities   |               |  |
| Energy payment to QFper kWh   | \$0.042040    | NA   |
|   |               | a 1 1 29 a   |
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Brad Zaporski - General Manager

Issue Date: \_\_\_ January 1, 2020

Effective Date: January 1, 2020



| GENERAL SERVICE - NONDEMAND  |  |
|--|--|
| Single Phase - Rate Schedule 1   | Company Rate Codes                                 |
| Applicability  Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting that use less than 40 kilowatts (KW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA.   | ALL RATE CODES THAT<br>END WITH "1PH"<br>OR "1PHN" |
| Application  This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.  |  |
| Monthly Rate   | Rate   |
| Access Chargeper month   | \$21.00  |
| Energy Charge per kWh  | \$0.134725   |
| Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.  Demand Metering  When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.  Service Period  Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  Rules and Regulations  Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. |  |

Brad Zaporski - General Manager

Issue Date:

January 1, 2020

Effective Date:



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|---|--|
| GENERAL SERVICE - NONDEMAND   |  |
| Three Phase - Rate Schedule 4   | Company Rate Codes                                 |
| Applicability   |  |
| Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting that use less than 40 kilowatts (KW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. | ALL RATE CODES THAT<br>END WITH "3PH"<br>OR "3PHN" |
| Application .   | 7 F 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1          |
| This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.  |  |
| Monthly Rate  | Rate   |
| Access Chargeper month  | \$42.00  |
| Energy Charge per kWh   | \$0.128346   |
| <u>Payment</u>  |  |
| Bills for electric service are due and payable on the due date as indicated on<br>the monthly bill. If no bill is received, it is the customer's responsibility to<br>contact SMPA to ascertain the amount of the bill and the due date of the bill.                                    |  |
| Demand Metering   | esp <sup>*</sup> - F <sup>*</sup>                  |
| When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.   | 9:   |
| Service Period  | Topic org  |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   |  |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   |  |
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Brad Zaporski - General Manager

Effective Date: January 1, 2020

January 1, 2020



| GENERAL SERVICE DEMAND  |  |
|---|--|
| Single Phase - Rate Schedule 2  | Company Rate Codes                                   |
| Applicability  Applicable to single-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months. | ALL RATE CODES THAT<br>END WITH "1PHD"<br>or "1PHDN" |
| Application  This rate schedule is for single-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.  |  |
| Monthly Rate  | Rate   |
| Access Chargeper month  | \$31.50  |
| Energy Chargeper kWh  | \$0.065375   |
| Demand Chargeper kW for all kW  | \$17.00  |
| Billing Demand  |  |
| Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.   |  |
| <u>Payment</u>  |  |
| Bills for electric service are due and payable on the due date as indicated on<br>the monthly bill. If no bill is received, it is the customer's responsibility to<br>contact SMPA to ascertain the amount of the bill and the due date of the bill.  |  |
| Service Period  |  |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   |  |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   |  |
|   |  |

Brad Zaporski - General Manager

Effective Date: January 1, 2020

January 1, 2020



January 1, 2020

| THREE PHASE DEMAND  |  |
|---|--|
| Three Phase - Rate Schedule 3   | Company Rate Codes   |
| Applicability   | \$ 1 A 40 A  |
| Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months. | ALL RATE CODES THAT<br>END WITH "3PHD"<br>OR "3PHDN"   |
| <u>Application</u>  |  |
| This rate schedule is for three-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.  |  |
| Monthly Rate  | Rate   |
| Access Charge per month   | \$47.25  |
| Energy Chargeper kWh  | \$0.070926   |
| Demand Charge per kW for all kW   | \$17.00  |
| Billing Demand  Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.   |  |
| <u>Payment</u>  | The state of the s |
| Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.  |  |
| Service Period  |  |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   |  |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   | 1  |

Brad Zaporski - General Manager

Effective Date: January 1, 2020

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| P.S.H.L. AND FLASHER LIGHTS  |                    |
|--|--------------------|
| Rate Schedule PSHL   | Company Rate Codes |
| Applicability  |                    |
| Applicable to all unmetered flasher light systems served by SMPA.  | PSHL               |
| <u>Application</u>   |                    |
| This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz, multiple service.   |                    |
|  | Rate               |
| Monthly Rate Per Light   |                    |
| All sizesper month   | \$7.51             |
| Conditions of Service  |                    |
| Necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$300 per light and shall be maintained by SMPA at SMPA's cost. Any installation costs over \$300 per light will be borne by the customer. Maintenance and repairs for anything other than the lighting circuit or poles is the responsibility of the customer. SMPA shall not be liable for damages due to a malfunctioning light regardless of the cause of the malfunction. | · · · · · ·        |
| <u>Payment</u>   |                    |
| Bills for electric service are due and payable on the due date as indicated on<br>the monthly bill. If no bill is received, it is the customer's responsibility to<br>contact SMPA to ascertain the amount of the bill and the due date of the bill.   |                    |
| Service Period   |                    |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.   |                    |
| Rules and Regulations  |                    |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.  | *                  |
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|  |                    |
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Brad Zaporski - General Manager

Effective Date:

January 1, 2020

January 1, 2020



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| OUTDOOR LIGHTING SERVICES  |                    |
|--|--------------------|
| Rate Schedule OL (continued)   | Company Rate Codes |
| Conditions of Service  |                    |
| <u>Level I</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to $$150$ per light.  |                    |
| Level II  Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.                                    |                    |
| Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer. |                    |
| Payment  Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.          |                    |
| Service Period  Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.   |                    |
| Rules and Regulations  Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.                               |                    |
|  |                    |

Brad Zaporski General Manager

Effective Date:

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|   | ITING SERVICES                                 |                   |
|---|--|-------------------|
| Rate Sch                                  | nedule OL                                      | Company Rate Code |
| <u>Applicability</u>                      |  |                   |
| Applicable for all unmetered outdoor      | lighting systems served by SMPA.               | OL                |
| <u>Application</u>                        |  |                   |
| This rate schedule is for electric servi  | ce at 480 volts or less, single phase, 60 hert | z.                |
| Monthly Rate Per Light - Level I          |  | Rate              |
| 100 watt MV or HPS                        | per month                                      | \$9.75            |
| 150 watt HPS or 175 watt MV               | per month                                      | \$13.11           |
| 250 watt MV or HPS                        | per month                                      | \$17.52           |
| 400 watt MV or HPS                        | •  | \$25.18           |
| 200 watt Incandescent                     | per month                                      | \$7.65            |
| LED <40 watts                             | per month                                      | \$6.60            |
| LED 40-79.99 watts                        | per month                                      | \$7.65            |
| LED 80-119.99 watts                       | per month                                      | \$10.90           |
| LED 120-159.99 watts                      | per month                                      | \$12.79           |
| LED >160 watts                            | per month                                      | \$19.30           |
|   |  |                   |
|   |  |                   |
|   |  |                   |
|   |  | *                 |
| <u> Monthly Rate Per Light - Level II</u> |  | *                 |
| 100 watt MV or HPS                        | per month                                      | \$10.20           |
| 150 watt HPS or 175 watt MV               |  | \$13.38           |
| 250 watt MV or HPS                        | •  | \$17.48           |
| 400 watt MV or HPS                        | •  | \$24.75           |
| 200 watt Incandescent                     | per month                                      | \$7.26            |
| LED <40 watts                             |  | \$7.24            |
| LED 40-79.99 watts                        | 4 · ·  | \$8.21            |
| LED 80-119.99 watts                       | per month                                      | \$11.26           |
| LED 120-159.99 watts                      | per month                                      | \$13.01           |
| LED >160 watts                            | per month                                      | \$19.23           |
|   |  |                   |
|   |  |                   |
| (Continued on Tariff Sheet 1              | 7 - page 2)                                    | 3                 |



| GENERAL SERVICE - TIME OF USE NONDEMAND   | 1                                      |
|---|--|
| (Frozen as of June 1, 2012)   | Company Bata Codes                     |
| Single Phase Time of Use- Rate Schedule 10  | Company Rate Codes                     |
| Applicability  Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT<br>END WITH "1PHT" |
| Application  This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.   |  |
| Monthly Rate  | Rate                                   |
| Access Chargeper month  | \$23.63                                |
| Energy Charges On-Peak Energy Chargeper kWh Off-Peak Energy Chargeper kWh   | \$0.278752<br>\$0.088830               |
| <u>Payment</u>  | 8. A 1.2                               |
| Bills for electric service are due and payable on the due date as indicated on<br>the monthly bill. If no bill is received, it is the customer's responsibility to<br>contact SMPA to ascertain the amount of the bill and the due date of the bill.  |  |
| <u>Time of Use Periods</u> On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times.  |  |
| Demand Metering  A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt-hours (kWh). If the metered demand equals or exceeds 40 kilowatts (kW) the member will be served under the applicable demand rate.  |  |
| Service Period  | 25°                                    |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   | Fr - San                               |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   |  |

| 86 // // //                     | Issue Date:     | January 1, 2020 |
|---------------------------------|-----------------|-----------------|
| Just January                    |                 |                 |
| Brad Zaporski - General Manager |                 |                 |
|                                 | Effective Date: | January 1, 2020 |



#### SINGLE PHASE TIME OF USE DEMAND (Frozen as of June 1, 2012) Single Phase Time of Use - Rate Schedule 20 **Company Rate Codes Applicability** Applicable to single-phase demand services in towns, villages, and farm areas ALL RATE CODES THAT for residential, commercial, irrigation power, and lighting with metered demand END WITH "1PHDT" equal to or greater than 20 kilowatts (KW). Once on this rate, usage must be less than 20 (KW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. **Application** This rate schedule is for single-phase demand service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location. Rate **Monthly Rate** Access Charge -----per month \$31.50 Energy Charge -----per kWh \$0.056657 On-Peak Demand Charge-----per kW \$20.00 Off-Peak Demand Charge-----per kW \$6.00 **Billing Demand** On-Peak Billing Demand The On-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak period: On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Billing Demand The Off-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and less the On-Peak Billing Demand: **Payment** Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.

Brad Zaporski - General Manager

Issue Date:

January 1, 2020

Effective Date:



| GENERAL SERVICE - TIME OF USE NONDEMAND   |  |
|---|--|
| (Frozen as of June 1, 2012)   | ,  |
| Three Phase Time of Use- Rate Schedule 40   | Company Rate Codes   |
| Applicability  Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members will be allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT<br>END WITH "3PHT"   |
| Application  This rate schedule is for electric service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location.  | e value de la companya del companya del companya de la companya de |
| Monthly Rate  | Rate   |
| Access Chargeper month  | \$42.00  |
| Energy Charges<br>On-Peak Energy Chargeper kWh<br>Off-Peak Energy Chargeper kWh   | \$0.207962<br>\$0.061450   |
| Payment  Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.   |  |
| <u>Time of Use Periods</u> On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times.  |  |
| Demand Metering  A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt-hours (kWh). If the metered demand equals or exceeds 40 kilowatts (kW) the member will be served under the applicable demand rate.  |  |
| Service Period  | 4  |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   |  |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   |  |

Brad Zaporski - General Manager

Issue Date:

January 1, 2020

Effective Date:



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| THREE PHASE TIME OF USE DEMAND   |   |
| (Frozen as of June 1, 2012)  |   |
| Three Phase Time of Use - Rate Schedule 30   | Company Rate Codes                      |
| Applicability  Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 20 kilowatts (KW). Once on this rate, usage must be less than 20 (KW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT<br>END WITH "3PHDT" |
| Application  This rate schedule is for three-phase demand service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location.   |   |
| Monthly Rate   | Rate                                    |
| Access Chargeper month   | \$47.25                                 |
| Energy Chargeper kWh   | \$0.051163                              |
| Demand Charge On-Peak Demand Chargeper kW  | \$21.21                                 |
| Off-Peak Demand Chargeper kW   | \$6.00                                  |
| On-Peak Billing Demand The On-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak periods:  On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m.  Off-Peak Billing Demand The Off-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month  |   |
| for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and <i>less</i> the On-Peak Billing Demand:  |   |
| Payment  Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.  |   |
| Service Period   |   |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.   |   |
| Rules and Regulations  |   |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.  |   |
| That January Issue Date:   | January 1, 2020                         |

Brad Zaporski - General Manager

Effective Date:



|   | Company Rate Codes   |
|---|--|
| Applicability Applicable to all metered services served by SMPA.  | N/A  |
| Application  This rate schedule pertains to all metered services served by SMPA and will be applied to any service meeting the "Conditions of Service" as described below.  | in and the second secon |
|   | Rate   |
| Monthly Rate Per Meter  | а а  |
| All non-AMI meters per month  | \$25.00  |
| Conditions of Service  San Miguel Power routinely installs AMI compatible meters on all services. Any consumer who requests a non-AMI compatible meter be installed will be assessed a \$25 per month meter reading fee for each non-AMI compatible meter installed. This fee will be assessed each month regardless of the manner by which the meters are read by San Miguel Power and regardless of whether or not an actual reading is taken by San Miguel Power for the month.  |  |
| <u>Payment</u>  |  |
| Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.  |  |
| Service Period  |  |
| Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.  |  |
| Rules and Regulations   |  |
| Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.   |  |
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Brad Zaporski - General Manager

Issue Date:

January 1, 2020

Effective Date:



| QUALIFYING FACILITY (QF) TARIFF  |                    |
|--|--------------------|
|  | Company Rate Codes |
| Availability   |                    |
| Within the certificated service area of SMPA.  | N/A                |
| <u>Applicability</u>   |                    |
| Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).  |                    |
| 5  | Rate               |
| Interconnection Requirements   |                    |
| Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF. |                    |
| Additional Costs to QF  QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.   |                    |
| Insurance Requirements   |                    |
| Liability insurance coverage for the QF in the amount SMPA determines to be  |                    |
| adequate and reasonable shall be required.   |                    |
| Power Purchase and Payments to QF's  Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.  | */                 |
|  |                    |

(Continued on Tariff Sheet 13 - page 2)



Tariff Sheet No. 13 page 2

## **QUALIFYING FACILITY (QF) TARIFF (continued)**

|  | Kate       |
|--|------------|
| Monthly Rate   |            |
| The purchase rate for QF's with a design capacity of 100KW or less is as follows:  |            |
| Energy payment per kWh   | \$0.042040 |
| The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.   |            |
| lectric Service Availability   |            |
| Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change.             |            |
| ules and Regulations   |            |
| Electric service supplied under this schedule and associated rate schedules for  |            |
| electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time |            |
| by SMPA's Board of Directors.  |            |
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Brad Zaporski - General Manager

Issue Date:

January 1, 2020

Effective Date: